

# Spatial Analysis of the Water-Energy nexus in the Yellow River Basin



Yinshuang Xia



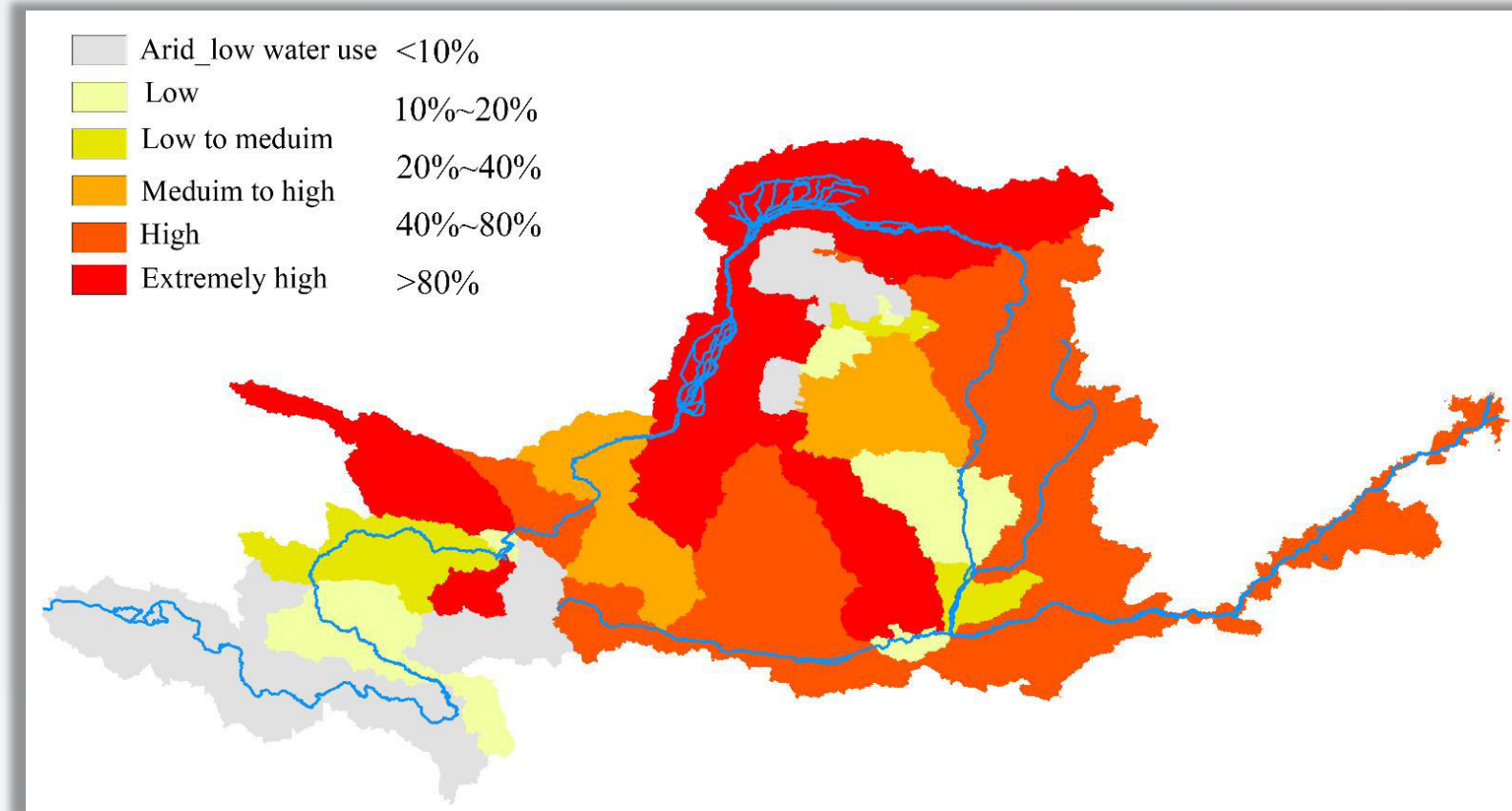
Tongji university

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# Introduction

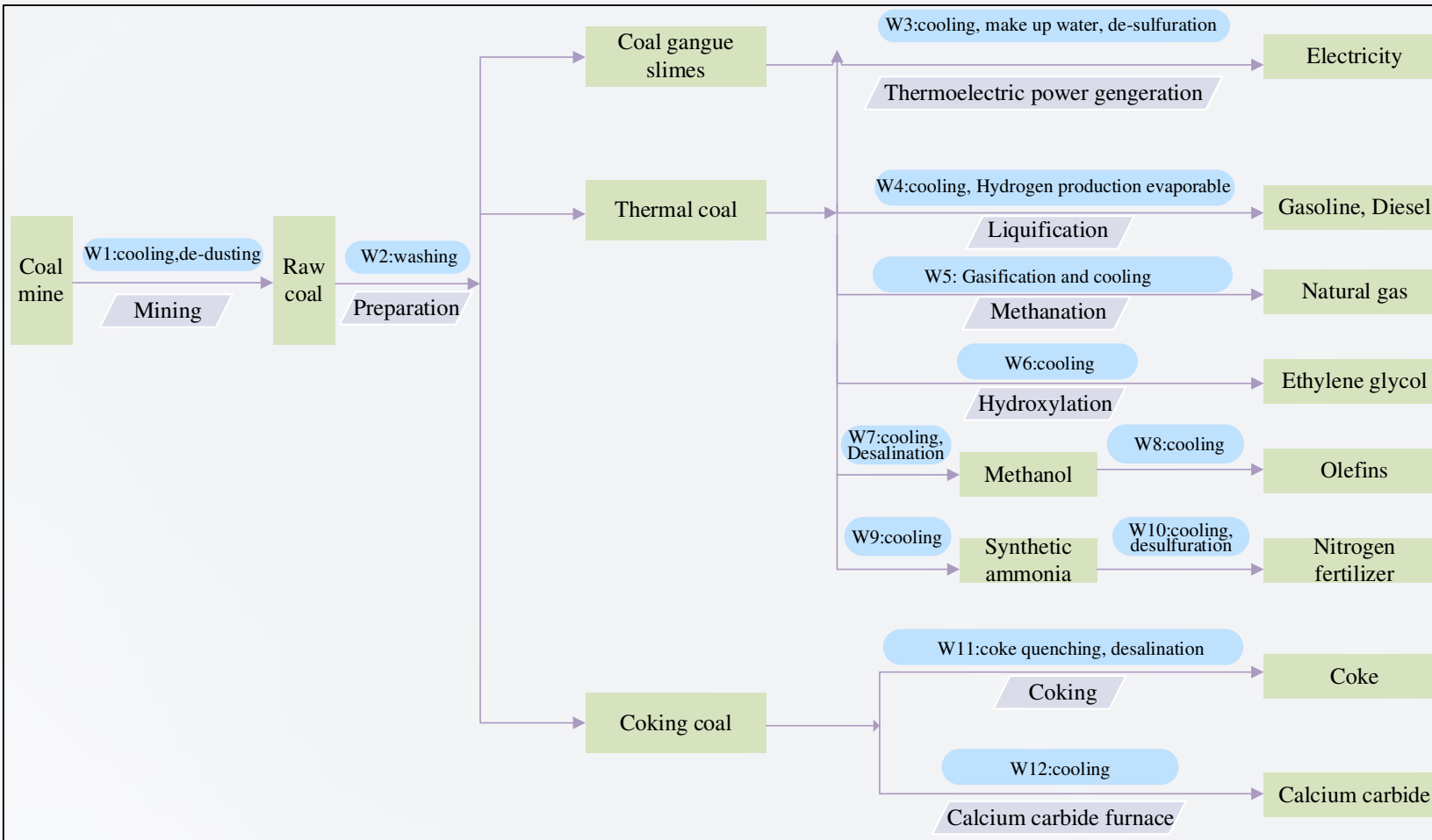
- ◆ In 2020, coal contributed **27.2%** of the world's total primary energy consumption
- ◆ water-related environmental stress associated with the coal industry is prominent in China
- ◆ Most catchments in the middle and lower reaches of the YRB are under high or extremely high water stress
- ◆ Also, there are a lot of coal bases in the YRB, such as Shen Hua



Water stress in the YRB in 2018

# Water-coal nexus

## Basic characteristics of water use in the coal industry



- ◆ Coal-fired power generation  
煤电
- ◆ Coal mining and washing  
煤炭开采和洗选
- ◆ Traditional Coal chemical industry  
传统煤化工
- ◆ New-type coal chemical industries  
新型煤化工

The structure of coal industry chain and its water use

# Data and methods

## What data we need

A facility-level geodatabase, Production capacity, product output and technology type

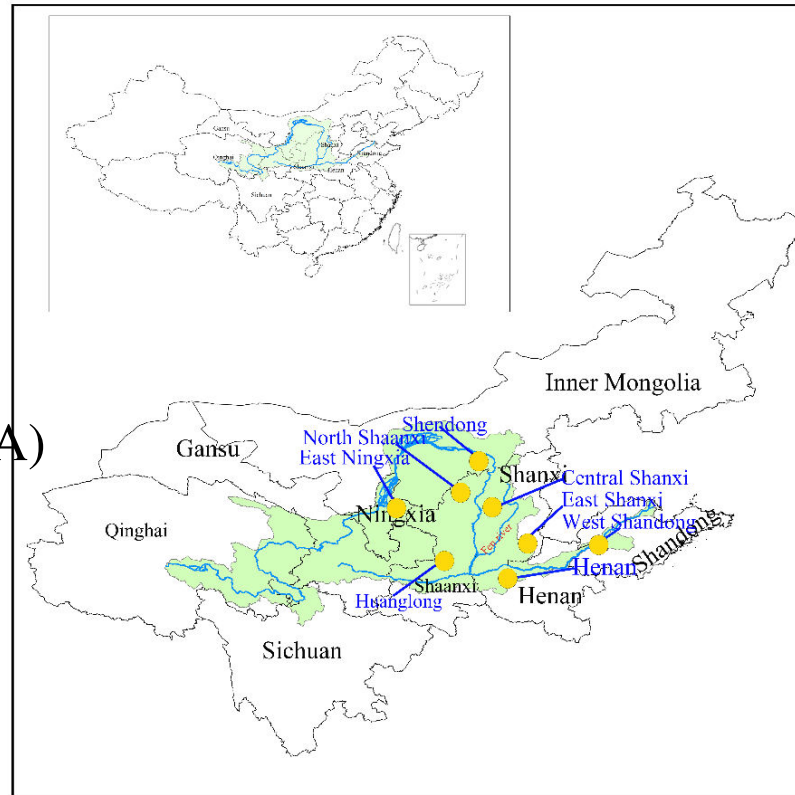
## What we do

- First, collected lists of mines, plants of each production process, and confirm their capacity or output
- Then, searched and identified their geographic location

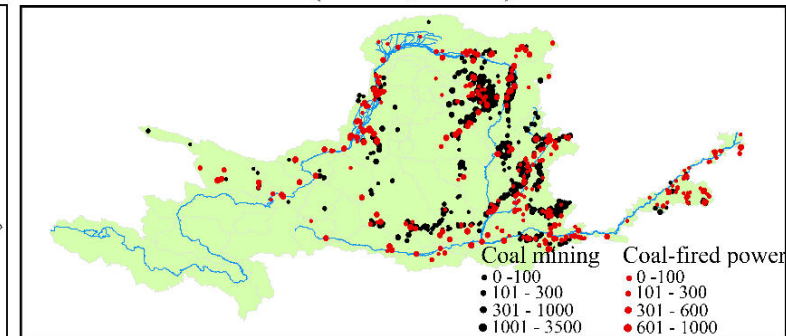
## Details

- Coal mines
  - Coking plants
  - Ammonia and methanol plants
  - New-type coal chemical plants
  - Coal-fired power plants
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- National Energy Administration (NEA)
  - The Ministry of Industry and Information Technology (MIIT)
  - Compilation of Statistics of Power Industry

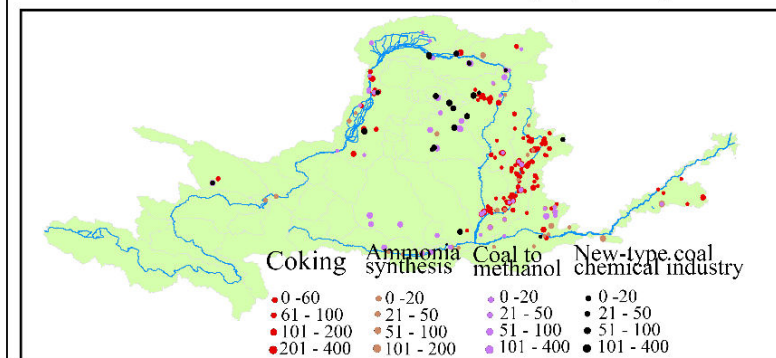
a Location of large coal bases in the YRB



b Coal mines and coal-fired power ( $10^4$  T, MW)



c Coal chemical industry ( $10^4$  T)



## Water withdrawal estimation

$$W_j^i = \frac{C_j^i}{C_p^j} \times O_p^j \times S_p^j$$

Where  $W_j^i$  is the estimated amount of water withdrawal by facility  $i$  of product  $j$  in the YRB;  $C_j^i$  is the production capacity of facility  $i$  of product  $j$  in the YRB;  $C_p^j$  is the total production capacity of product  $j$  province  $p$  (e.g., the total coal mining capacity of Shanxi province in 2018, province  $p$  is province where the  $i$  factory located);  $O_p^j$  is the total output of product  $j$  in province  $p$  in 2018, real output of raw coal, washed coal, coke, synthetic ammonia and methanol by province were reported in industrial statistics (See [table 3](#)).  $S_p^j$  is the water withdrawal quota of per unit product  $j$  in province  $p$  regulated by water resources management authorities, they are presented in [Table 1](#).

## Water stress analysis

$$BWS = \frac{TWW}{Ba} = \frac{AWW + IWW + DWW + OWW}{Ba}$$

$$Ba = R + \sum Qout_{up}$$

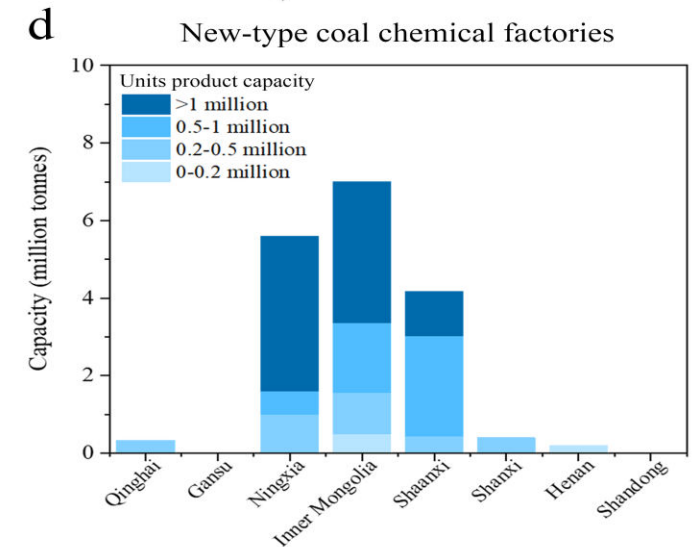
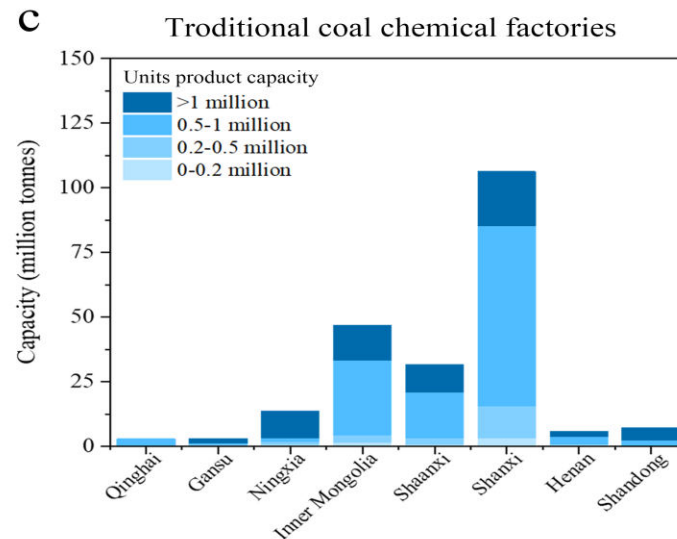
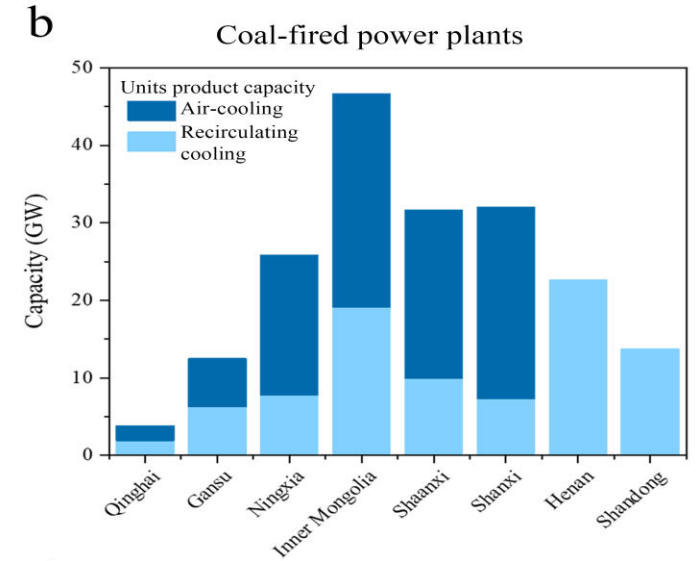
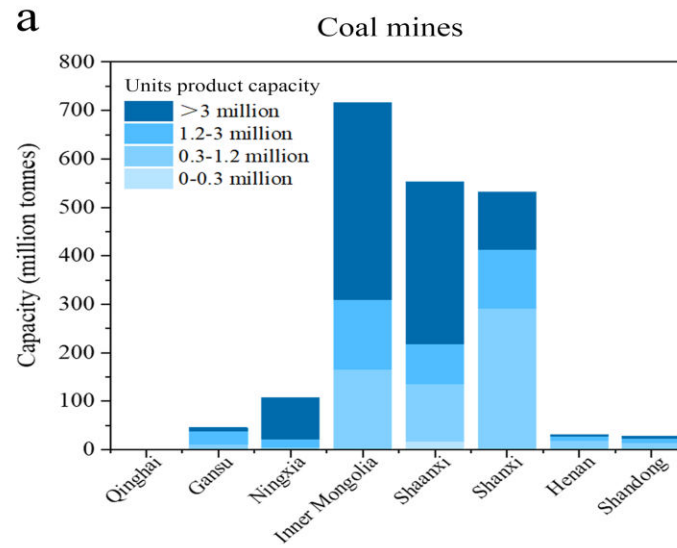
$$Qout = \max(0, Ba - Uc)$$

Where  $BWS$  is the baseline water stress,  $TWW$  is the total annual freshwater withdrawal,  $AWW$ ,  $IWW$ ,  $DWW$ , and  $OWW$  represent water withdrawal by agriculture, industry, domestic and others.

Where  $R$  is the self-produced long-term average annual surface water runoff in a certain catchment,  $Qout_{up}$  represents the inflow of surface water from upstream catchments.

# Results: Spatial distribution of production facilities

- coal mines are mainly in Shanxi, Shaanxi and Inner Mongolia
- There are eight large-scale coal bases with annual production capacity over 100 million tonnes being developed in the YRB
- These coal bases are mainly located in the middle reaches of the YRB

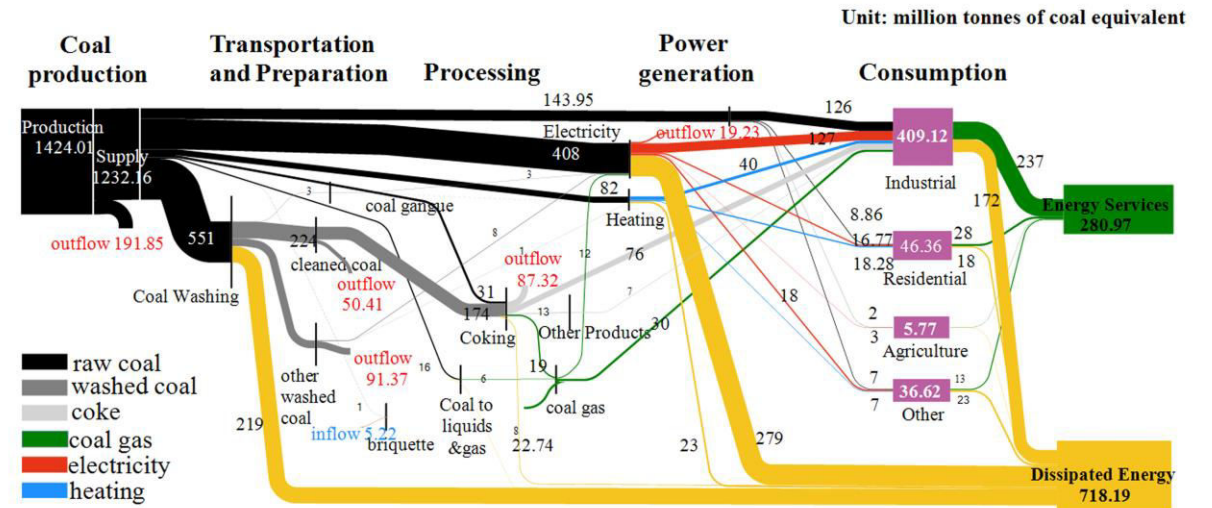


the size or cooling technology structure of production facilities by province

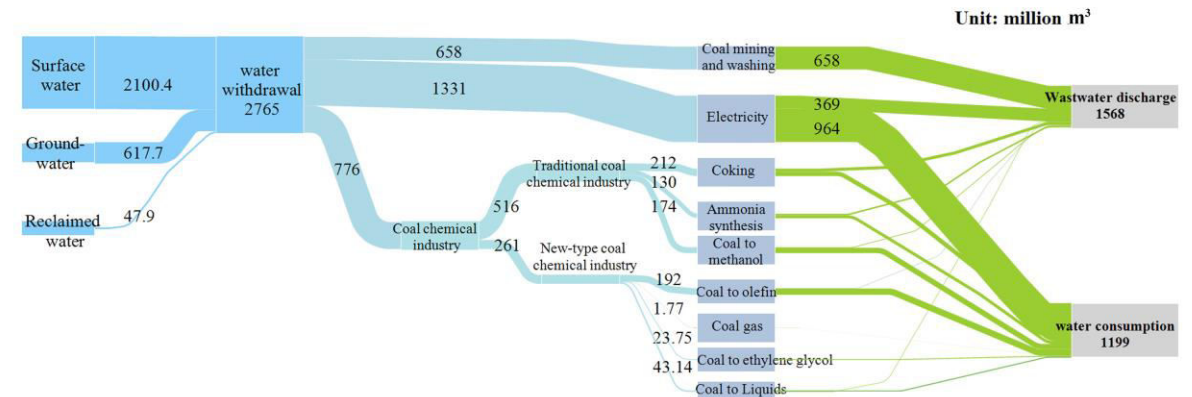
# Results: Energy and water flow of the coal-water nexus

- The total amount of raw coal extraction in the YRB was 1.424 billion tonnes
- 87% of the coal production (1.232 billion tce) was further processed within the YRB
- The total water withdrawal was 2.756 billion m<sup>3</sup>, 76% came from surface water.
- **Coal-fired power generation is the largest water user** in the YRB, responsible for about 48%
- Coal mining and washing and Traditional coal-to-chemical industry **used 658 million m<sup>3</sup> and 516 million m<sup>3</sup> water**

a Energy flow diagram of coal supply chain



b Water withdrawal by coal industry chain

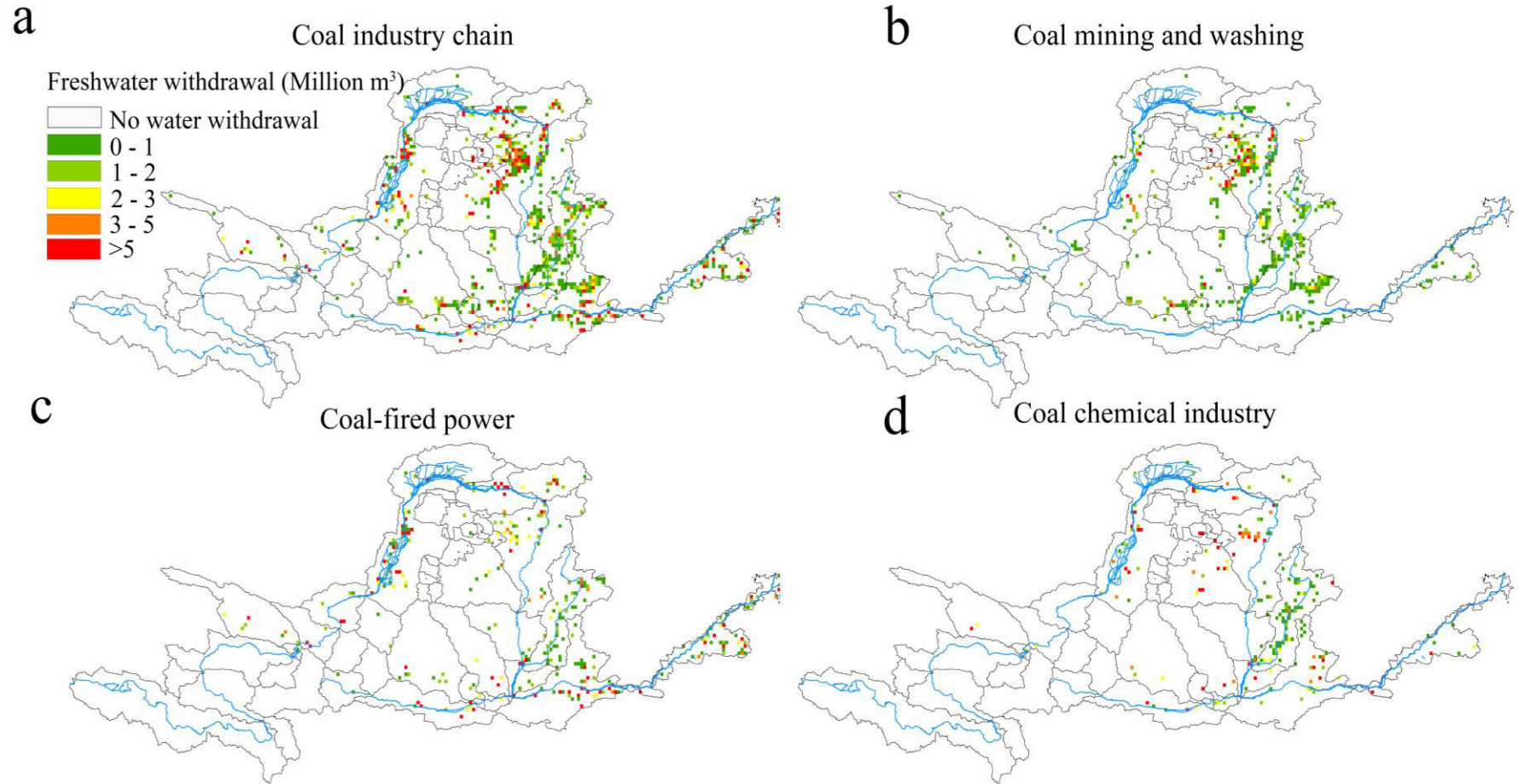


energy flow diagram of coal supply chain in the YRB in 2018,  
water withdrawal by coal industry chain

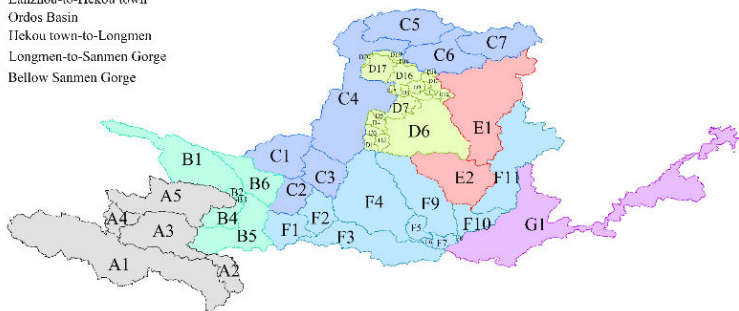


# Results: Spatial distribution of water withdrawal

G1, E1, C4 Water withdrawal in all these three catchments exceeded 400 million m<sup>3</sup> and added up to 1558.6 million m<sup>3</sup>, or **56.6 %** of the total withdrawal



- Upstream of Longyang Gorge
- Longyang Gorge-to-Lanzhou
- Lanzhou-to-Hekou town
- Ordos Basin
- Tiekou town-to-Longmen
- Longmen-to-Sanmen Gorge
- Bellow Sanmen Gorge

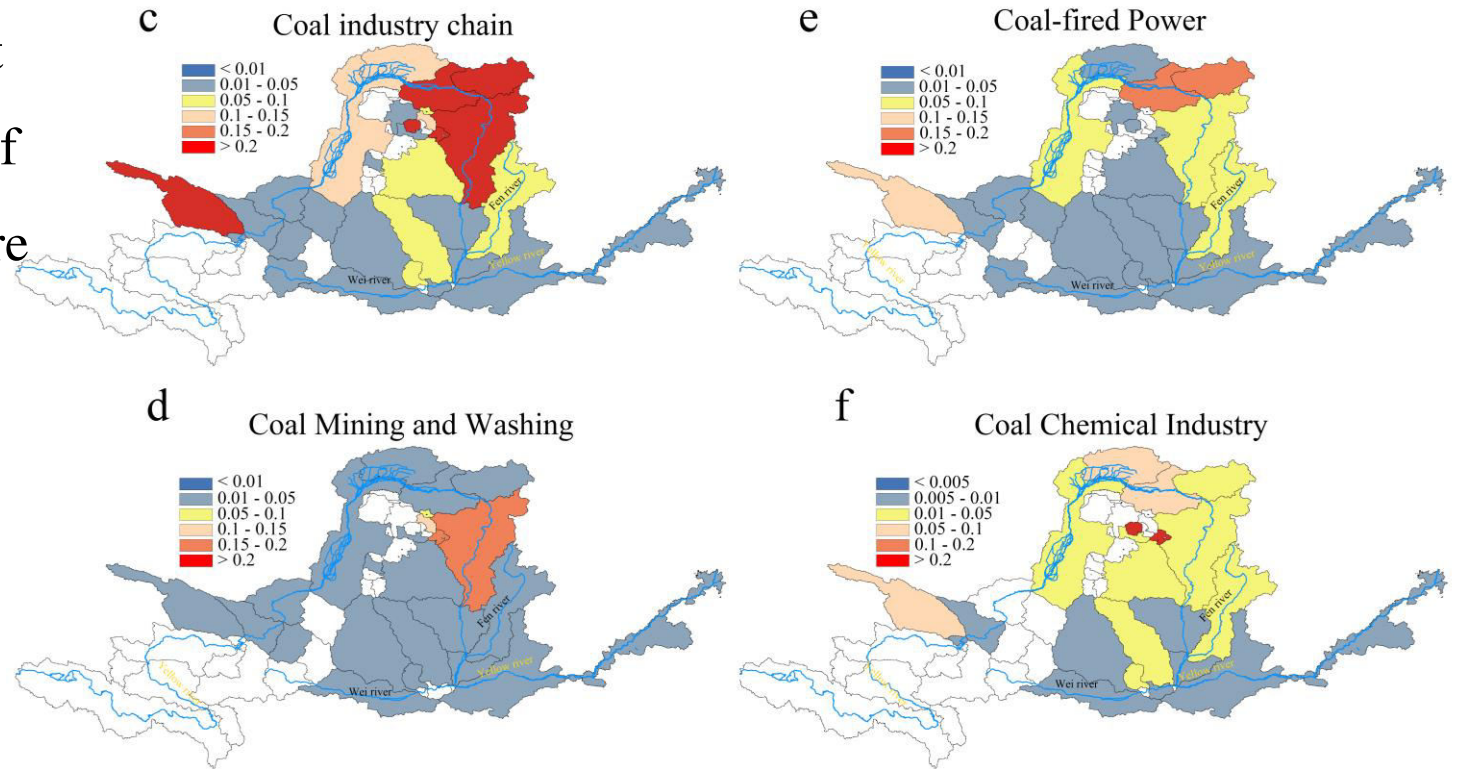


Spatial distribution of water withdrawal by coal industry with  $0.1^\circ \times 0.1^\circ$  resolution in the YRB in 2018

# Results: Water stress induced by coal industry chain

Coal-relevant water stress in the east part of the ‘Hetao’ area and the intersections of Shanxi, Shaanxi and Inner Mongolia) were the highest, with WTA ratios exceeding 20%

We also show water stress caused by different kinds of coal products



the baseline water stress induced by water withdrawal by the coal industry chain in YRB

- Acquire water-related data is hard

- With only top-down analysis, the spatial structure of such pressure is unclear and the regional differences of dominant contributors to water withdrawal/water stress cannot be elaborated
- Development of a high resolution geodatabase, however, bottom-up accounting, the real water use inevitably has some deviations from our estimation

- Water scare

- 95% of the coal-fired power generation and 60% of the new-type coal chemical industry in the YRB are located in areas under high or extremely high water stress
- Increase water use efficiency
- Re-allocation of water resources. Water allocation scheme should keep up with the dynamics of coal industry development

